# March 28, 2025

Re: AED Sub-station Rebuild Costs Estimates

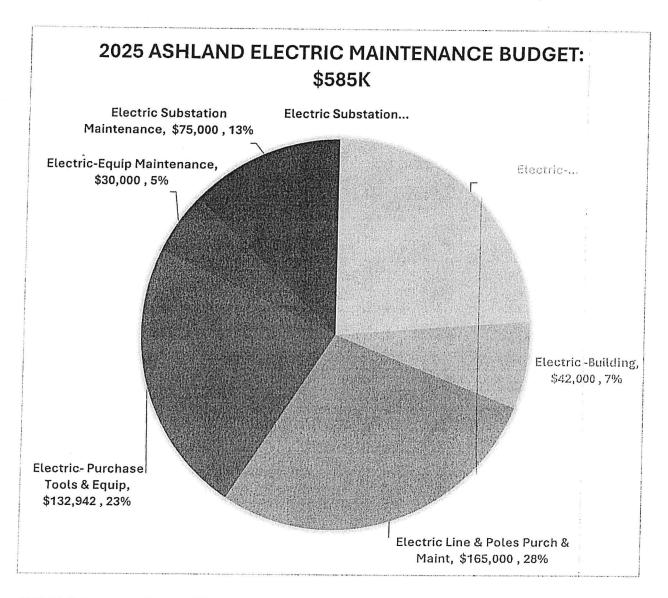
From: Harry Gallien, Electric Superintendent – AED

To: Board of Selectman, Town Manager

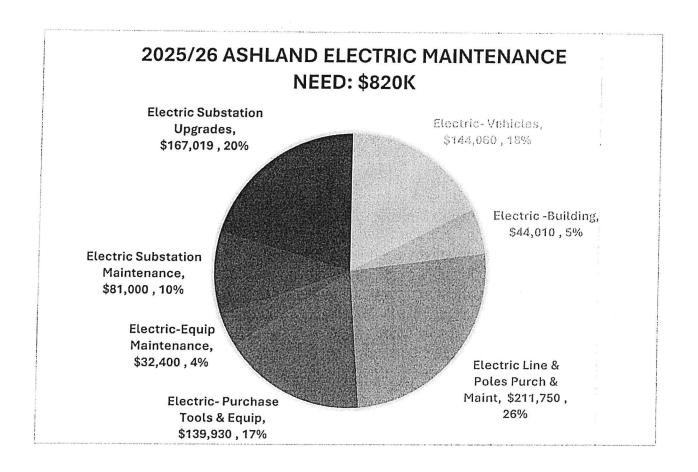
# Summary:

Cost of rebuilding the substation has been estimated at \$2.2M. Our AED 2025 Budget is \$3.5M, and we have very little capital reserved for maintenance. We have underallocated budget for maintenance, and need to address to ensure we have sufficient reserves to effectively run AED. We will need approval from the voters to issue a bond to pay for the \$1.8 - \$2.2M substation rebuild, interest and principle estimates will add \$170,000 per year (5% of budget). AED budget is mostly the cost of purchasing the power \$1.8M, the staff \$1.1M, however, we need equipment maintenance to increase as a portion of the budget, as this has been underfunded in recent years (see charts below)

# AED Maintenance Budget 2025 Voted **TOTAL 2025 ASHLAND ELECTRIC BUDGET:** \$3,487,147 Electric -Building, \$42,000, Electric-Vehicles, \$139,500,-4% Electric Line & Poles Purch & Maint, Electric Labor & \$165,000,5% OH, \$1,067,705, Electric-Purchase Tools & Equip,... 30% Electric-Equip... Electric Substation... Electric Substation... **Electric Power** Purchase, \$1,835,000,53%



AED Maintenance Budget 2026/26 Needed



# Background:

AED is one of 5 towns that runs its own electric utility. We employ a team of five people, we have our own trucks, and we maintain the poles, the lines, the electric lights. We maintain our building, and our own billing and customer service team. For many years, our electric rates have been lower than NH Coop, or Eversource, and our response rate and outage have been better than the large suppliers. We don't produce our own electricity, we purchase power from other electric suppliers, and we transfer the electricity to Ashland via our substation. Over the last few years, we had an electricity purchase contract that had favorable rates, and we passed that savings on to utility customers. Through the capital improvement process (CIP) we have tried to increase budget for substation maintenance, which requires us to purchase equipment and contract services to maintain our substation.

# What Happened?

On March 3, 9:25 PM substation suffered a catastrophic failure of one of its reclosers. The recloser exploded, taking a lot of ancillary equipment out with it, which took our substation offline. The AED responded by ordering an emergency generator, and help from electrical

suppliers around us, Eversource, Coop, and IC Reed Electrical Contractors. We worked through the night, and were able to partially restore power that morning with a generator, but the demand load was too much for the generator to handle. IC Reed worked with us to by-pass the damaged equipment, which got us on line by 5pm. Good communication, teamwork, technical expertise, and great effort was required to bring AED back online. IC Reed has been restoring the substation to pre-failure condition, but this is a temporary fix. We all recognize that much of the equipment antiquated, are developing a plan to replace the substation, we have several bids in hand. In addition, we have begun to implement a CMS program, which is a maintenance inventory and work order management system, to ensure that that maintenance issues are addressed proactively.

# What is the Plan to Fix It:

We need to do the substation rebuild now, as the temporary fix for the emergency situation, must be replaced with permanent solution.

**March**: Specifications for Substation Rebuild, Conduct Rate Study, Collect Bids to Rebuild (several in hand currently)

**Early April**: Publish Rate Study, Finance/Bond Options/Public Hearing, Select Company to do the Rebuild.

Later April: Make Decision on Bond amount, Finalize Substation rebuild plans, Order

Parts, Schedule Substation Rebuild

May: Do Substation Rebuild (1 month)

June: Switch power from current to new Substation equipment, there will be little to no

impact to election service

### What is the Future Plan:

Once that is complete, our AED substation will be strong and reliable for years to come. New substation will have a useful life of 20 plus years, and will be able to be upgraded. For example, if we decide to upgrade our service lines/go underground, we have capability to add on. We will evaluate other options and long-term plan, including comparing the cost of running AED over the next 10 years, to other electricity supply options. We will be collaborating with other to ensure we have the best cost, service, and electric supply for Ashland.

# Next steps:

Determine what questions we will need to address for the public meetings Continue to ask customers to reduce electricity usage in April and May, luckly these are typically lower power months, until we the new substation in place as A/C will increase consumption/load on our system in June.

Prepare for the Friday, April 4 public meeting. 6:30pm Booster Club Prepare for the Tuesday, April 8, deliberative session, 9 Collins St

Proposed 2025  RATE CODE		Dilbiles	CURRENT RATES		
rimary Se	Sonai	BATE CODE	DESCRIPTION	Charges	
		Industrial Primary Service	Service		
150	Dor VA	1	Monthly Service Charge	\$100.00	
	hei vw		All KVA Demand	\$5.50	per KW
0			All kwh	\$0.12673	
Monthly Service Charge S10 on		General Service Single Phase	gle Phase		
	Morror	2	Monthly Service Charge	\$10.00	
8	Del Aw		KVA Demand over 10	\$5.20	per KW
250	470000		First 500 kwh \$0.16144		
			Next 500 kvsh \$0.14909	\$0.14909	
Over 2500 kvh		·	Next 1500 kv/h 0.14462	0.14462	
Ĭ			Over 2500 kvh	0.13549	
3 Monthly Service Charge S10 00	92	Residential Rate			
S		3	Monthly Service Charge	\$10.00	
Next 400 kwh \$0.20622			First 100 kvvh \$0.12776	\$0.12776	
Over 500 kwh			Next 400 kwh \$0.15623	\$0.15623	
1			Over 500 kvh 0.15423	0.15423	
4 Monthly Service Charge S25.00		General Service 3-Phase	hase		
	nor VIAI	4	Monthly Service Charge	\$25.00	
S	PCI NW		KVA Demand over 10	\$5.20	per KW
			First 500 kwh	\$0.16144	
953			Next 500 kvh \$0.14909	\$0.14909	
Over 2500 kwh	APRIL MICH.		Next 1500 kwh 0.14462	0.14462	
ij. <u>.</u>			Over 2500 kwh	0.13549	
5 Monthly Service Charge \$10.00		Electric Heat			
S		5	Monthly Service Charge	\$10.00	
r Albert			First 100 kvh \$0.12776	\$0.12776	
			Next 400 kv/h \$0.15623	\$0.15623	
			Over 500 kvvh	0.1428	
* All Rates (Excluding Outdoor Lighting Service) are subject to a	Ject to a	*All Rates (Excluding	*All Bates (Excliding Outdoornake		Series (Series Constitution)

18,11 for 250 kuth = 184 100 kuth = \$16,5641, Next 400 kuth = 982,488 over 500 kuth \$20.587.

# Ashland Board of selectman meeting

Ashland's Electric rate for Residential compare to NH Cooperative and Eversource

- 1) NH Cooperative price per kwh is after all fees added in 0.22174 x 750 kwh = \$166.30
- 2) Eversource price per kwh is after all fees added in  $0.2051466 \times 750 = $153.86$
- 3) Ashland Electric per kwh is  $1^{st}$  100 kwh 0.16864 x 100 = 16.86, next 400 kwh 0.20622 x 400 = 82.48 next 150 x 0.20335 = 30.537 total of \$129.87 for 750 kwh

# Ashland Board of selectman meeting

Ashland's Electric rate for Residential compare to NH Cooperative and Eversource

- 1) NH Cooperative price per kwh is after all fees added in 0.22174 x 750 kwh = \$166.30
- 2) Eversource price per kwh is after all fees added in 0.2051466 x 750 = \$153.86
- 3) Ashland Electric per kwh is  $1^{st}$  100 kwh 0.16864 x 100 = 16.86, next 400 kwh 0.20622 x 400 = 82.48 next 150 x 0.20335 = 30.537 total of \$129.87 for 750 kwh



# Schedule of Rates

Effective February 1, 2025

/	Electric Co-op	Effec	tive Feb	ruary 1, 202	25	observed as an article (see see as property of the see				
1000	West and the second sec	CECHOLOGICA SI GINOSIA MEDISUSIA	TORREST AND THE TAXABLE PARTY	Month	server dayan euro	Galle Conssessation	Per kW	e-Stronger Leaks represent the 1746		
200	iate Ode Description		er   - Meter - Charge	Distribution Demand Charge	Distribu Delive Charg	ry Acces	s Benefil	Power	<b>新                                    </b>	
-1415068	sidential - Basic Single Phase	CONTENT   DESTRUCTION				e Charg	300) 2002 (100)	Charge	Rate	
В	Up to 400 Amps	\$34.66	6		\$0.046	89 \$0.039	92 \$0.0075	\$0.0810	8 \$0.1754	
	Typical Bill (500 kWh)		28%	19%		6% 5%	33	%	\$122.39	
	(750 Klub)	Men	nber Service	Delivery	Access SI	вс	Power	1		
Opt	ional Services						7:	south:	= 166	
BR1	50% Renewable Energy	\$34.66	T		\$0.0468	9 \$0.0399		T		
BR2	100% Renewable Energy	\$34.66			\$0.0468	9 \$0.0399	2 \$0.00756	\$0,11981	\$0.21418	
EVF	Electric Vehicle Second Meter - Off Peak		\$3.41		\$0.0468	9 -\$0.0038	1 \$0.00756	\$0.06801	\$0.11865	
EVN	Electric Vehicle Second Meter - On Peak		1 1		\$0.0468	9 \$0.06503	\$0.00756	\$0.09426	\$0.21374	
TDF	Time of Day - Off Peak	\$34.66	1 1		\$0.04689	-\$0.0038	1 \$0.00756	200	\$0.11865	
TDN	Time of Day - On Peak		1 1		\$0.04689			\$0.09426	\$0.21374	
Not N	Metering	į	1 1		1	200 000 0	Wildows Sold Michael		1	
N01A	Up to 400 Amps - Delivered	\$34.66			\$0.04689	\$0.03992	\$0.00756	\$0.08108	£0.175.45	
N02A	Up to 400 Amps - Exported	\$34.00			-\$0.02482			1	\$0.17545	
N02A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000			-\$0.07111	-\$0.11100	
		1	1 1		30.00000	1 -30.00/31	-\$0.00756	-\$0.07111	-\$0.08618	
	Metering Optional Services	<del></del>			<del></del>					
N01R1		\$34.66			\$0.04689	\$0.03992	\$0.00756	\$0.09956	\$0.19393	
N01R2	100% Renewable Energy - Delivered (N02A applies for exported with N01R1/N01R2)	\$34.66			\$0.04689	\$0.03992	\$0.00756	\$0.11981	\$0.21418	
N01F	Time of Day - Delivered - Off Peak	\$34.66			\$0.04689	-\$0.00381	\$0.00756	\$0.06785	\$0.11849	
101N	Time of Day - Delivered - On Peak	\$54.00			\$0.04689	\$0.28047	\$0.00756	\$0.12191	\$0.45683	
102F	Time of Day - Exported - Off Peak				\$0.00000	-\$0.00209	-\$0.00756	-\$0.06398	-\$0.07363	
102N	Time of Day - Exported - On Peak				\$0.00000	-\$0.10872	-\$0.00756	-\$0.09773	-\$0.21401	
	Complete	1 1	1		1	1 ******	1 ******	1	<b>*</b>	
	Services	т т	T		40.04500	40,0000	to 20755	40.001		
L 	Second Meter Heating/Water Heating	1 1			\$0.04689	\$0.03992	\$0.00756	\$0.08108	\$0.17545	
esid	ential - Large Single Phase								n B	
1	Greater than 400 Amps	\$68.93	1		\$0.04878	\$0.03992	\$0.00756	\$0.08108	\$0.17734	
et Me	tering									
.3	Greater than 400 Amps - Delivered	\$68.93			\$0.04878	\$0.03992	\$0.00756	\$0.08108	\$0.17734	
4	Greater than 400 Amps - Exported				-\$0.00995	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.09613	
4	Greater than 400 Amps - Exported > 2000 kWh		1		\$0.00000	-\$0.00751	-\$0.00756	-\$0.07111	\$0.08618	
ocido	ential - Multi Phase			· (22/2015)		ed company		MENT STATE OF	Right (E-Path	
	Demand < 50 kW	\$70.40	161,831,837,73		¢0.06272	\$0,03003	¢0.00756	¢0.00100	to 10220	
	Security 20 Kee	\$79.48	I		\$0.06373	\$0.03992	\$0.00756	\$0.08108	\$0.19229	
t Met	ering			1						
) [	Demand < 50 kW - Delivered	\$79.48			\$0.06373	\$0.03992	\$0.00756	\$0.08108	0.19229	
0	Demand < 50 kW - Exported				-\$0.01298	-\$0.00751	-\$0.00756 -	\$0.07111 -	\$0.09916	
D	emand < 50 kW - Exported > 2000 kWh		1		\$0.00000	-\$0.00751	-\$0.00756 -	\$0.07111 -	0.08618	



# Schedule of Rates

Effective February 1, 2025

/		LITEC	OR AND DISTORT	edruary 1, 202	.5	S. MARKOWE WAR AND SELECT OF THE COURSE OF T					
1000		MANAGEMEN CANCELSONS CO.	CHARLES AND AND ADDRESS OF	er Month	THE SHEET STATE	iskop bes	Per kW	h			
35.92	Ratel ode Description	Memb Servic Charge	e Mete		Distribut Deliver Charge	y Acces	s Benefi	n Co-op t Power Charge	Billing		
Ğe	eneral - Single Phase					<b>建新发生等</b>					
B2	Up to 400 Amps	\$34.66	5		\$0.0468	9 \$0.0399	\$0.0075	6 \$0.0810	8 \$0.17545		
LB2	Greater than 400 Amps	\$68.93			\$0.0487	8 \$0.0399	2 \$0.0075	6 \$0.0810	\$0.17734		
Opt	tional Services			•	•						
TDF	2 Time of Day - Off Peak	\$34.66	T		\$0.0468	9 -\$0.0038	\$0.00756	5 \$0.0680	\$0.11865		
TDN	2 Time of Day - On Peak				\$0.0468						
Net	Metering	•	į	1	1			1	1		
NO3A	Up to 400 Amps - Delivered	\$34.66	T	T	\$0.04689	\$0.03992	\$0.00756	\$0.08108	\$0.17545		
NO4A	Up.to 400 Amps - Exported				-\$0.0248	2 -\$0.0075	1 -\$0.00756				
N04A	Up to 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.0075	\$0.00756	-\$0.07111	-\$0.08618		
N15	Greater than 400 Amps - Delivered	\$68.93			\$0.04878	\$0.03992	\$0.00756	\$0.08108	\$0.17734		
N16	Greater than 400 Amps - Exported		İ		-\$0.00995	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.09613		
N16	Greater than 400 Amps - Exported > 2000 kWh				\$0.00000	-\$0.00751	\$0.00756	-\$0.07111	-\$0.08618		
Lega	cy Services	•	•	•		'		•	1 1		
BL2	Second Meter Heating/Water Heating	1		I	\$0.04689	\$0.03992	\$0.00756	\$0.08108	\$0.17545		
			1 :	l		1	1	1 ,	1 *******		
Gen	eral - Multi Phase		Line and the								
B32	Demand < 50 kW	\$79.48			\$0,06373	\$0.03992	\$0.00756	\$0.08108	\$0.19229		
LB32	Demand >= 50 kW and < 150 kW	\$435.79		>40 kW : \$11.50	\$0.03422	\$0.03992	\$0.00756	\$0.08032	\$0.16202		
IND	Demand >= 150 kW	\$636.87		>60 kW : \$11.25	\$0.02863	\$0.03061	\$0.00756	\$0.08032	\$0.14712		
Net M	letering				A.	•	•	•			
N21	Demand < 50 kW - Delivered	\$79.48			\$0.06373	\$0.03992	\$0.00756	\$0.08108	\$0.19229		
N22	Demand < 50 kW - Exported		- 1		-\$0.01298	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.09916		
N22	Demand < 50 kW - Exported > 2000 kWh		- 1		\$0.00000	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.08618		
N27	Demand >= 50 kW and < 150 kW - Delivered	\$435.79		>40 kW : \$11.50	\$0.03422	\$0.03992	\$0.00756	\$0.08032	\$0.16202		
N28	Demand >= 50 kW and < 150 kW - Exported				\$0.00000	-\$0.00751	-\$0.00756	-\$0.07197	-\$0.08704		
N29	Demand > 150 kW - Delivered	\$636.87		>60 kW : \$11.25	\$0.02863	\$0.03061	\$0.00756	\$0.08032	\$0.14712		
N30	Demand > 150 kW - Exported		1		\$0.00000	-\$0.00597	-\$0.00756	-\$0.07197	-\$0.08550		
Legacy	Services		•	,				•	•		
I9D	Demand >= 150 kW - BTC Delivered	\$636.87		>60 kW : \$11.25	\$0.02863	\$0.03061	\$0.00756	\$0.08032	\$0.14712		
19R	Demand >= 150 kW - BTC Exported		-		\$0.00000	\$0.00000	\$0.00000	-\$0.08032	-\$0.08032		
TDF3	Demand < 50 kW - Time of Day - Off Peak	\$79.48			\$0.06373	-\$0.00381	\$0.00756	\$0.06801	\$0.13549		
TDN3	Demand < 50 kW - Time of Day - On Peak				\$0.06373	\$0.06503	\$0.00756	\$0.09426	\$0.23058		
	·		•	•	•						



# Schedule of Rates

ير	Electric Co-op	Effective February 1, 2025						December 17, 20
			Per Month	a leganic	de al assista	Per kWh		india.
i i	ete.	Member Service M	Distribution eter Demand	Distribution Delivery		STATE OF THE STATE OF	湖 地址 海绵县	Effective Billing
G	ode Description	Charge Ch	arge Charge	Charge	Charge	Charge	Charge	Rate
Pri	mary Service							
P	Demand <= 1,000 kVA	\$601.37	>80 kVA : \$11.16	\$0.02777	\$0.03160	\$0.00756	\$0.08032	\$0.14725
P5	Demand > 1,000 kVA	\$1,322.22	>125 kVA: \$11.39	\$0.02391	\$0.03160	\$0.00756	\$0.08032	\$0.14339
Net	Metering							,
N33	Demand <= 1,000 kVA - Delivered	\$601.37	>80 kVA : \$11.16	\$0.02777	\$0.03160	\$0.00756	\$0.08032	\$0.14725
N34	Demand <= 1,000 kVA - Exported			\$0.00000	-\$0.00659	-\$0.00756	-\$0.07197	-\$0.08612
N35	Demand > 1,000 kVA - Delivered	\$1,322.22	>125 kVA: \$11.39	\$0.02391	\$0.03160	\$0.00756	\$0.08032	\$0.14339
N36	Demand > 1,000 kVA - Exported			\$0.00000	-\$0.00659	-\$0.00756	-\$0.07197	-\$0.08612
Prin	nary Service - Ški							
PSKI	Ski Primary	\$572.41		\$0.05276	\$0.04662	\$0.00756		
Note: Th	ne PSKI Co-op Power rate is NHEC's cost for procuring energy so	ervice and other NEPOOL pro	oducts applicable for the member	s hourly load, adj	usted to retail for	osses and admini	strative costs.	•
Gro	up Net Metering Host		territoria (1996) de la compositión per el					
Single	e Phase	THE TAXABLE PARTY AND	CALIFORNIA DE LA CARLO EN LA CALIFORNIA DE LA CARLO CA	CONTRACTOR CONTRACTOR CONTRACTOR	ERONAL SERVICES SERVICES	STORES OF MICH.	Vac 11.1. Capa	Property of the Special Section
G03A	Up to 400 Amps - Delivered	\$34.66		\$0.04689	\$0.03992	\$0.00756	\$0.08108	\$0.17545
G04A	Up to 400 Amps - Exported			-\$0.02482	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.11100
G04A	Up to 400 Amps - Exported > 2000 kWh			\$0.00000	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.08618
G15	Greater than 400 Amps - Delivered	\$68.93		\$0.04878	\$0.03992	\$0.00756	\$0.08108	\$0.17734
G16	Greater than 400 Amps - Exported			-\$0.00995	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.09613
G16	Greater than 400 Amps - Exported > 2000 kWh			\$0.00000	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.08618
Multi	Phase	!!!	1 1					
G21	Demand < 50 kW - Delivered	\$79.48		\$0.06373	\$0.03992	\$0.00756	\$0.08108	\$0.19229
G22	Demand < 50 kW - Exported			-\$0.01298	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.09916

G16	Greater than 400 Amps - Exported			-\$0.00995	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.09613	
G16	Greater than 400 Amps - Exported > 2000 kWh			\$0.00000	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.08618	
Multi	Phase		1	1	l	1		I	1
G21	Demand < 50 kW - Delivered	\$79.48		\$0.06373	\$0.03992	\$0.00756	\$0.08108	\$0.19229	
G22	Demand < 50 kW - Exported			-\$0.01298	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.09916	
G22	Demand < 50 kW - Exported > 2000 kWh		1	\$0.00000	-\$0.00751	-\$0.00756	-\$0.07111	-\$0.08618	
G27	Demand >= 50 kW and < 150 kW - Delivered	\$435.79	>40 kW : \$11.50	\$0.03422	\$0.03992	\$0.00756	\$0.08032	\$0.16202	
G28	Demand >= 50 kW and < 150 kW - Exported			\$0.00000	-\$0.00751	-\$0.00756	-\$0.07197	-\$0.08704	
G29	Demand >= 150 kW - Delivered	\$636.87	>60 kW : \$11.25	\$0.02863	\$0.03061	\$0.00756	\$0.08032	\$0.14712	
G30	Demand >= 150 kW - Exported	1		\$0.00000	-\$0.00597	-\$0.00756	-\$0.07197	-\$0.08550	
G33	Primary Demand <= 1,000 kVA - Delivered	\$601.37	>80 kVA : \$11.16	\$0.02777	\$0.03160	\$0.00756	\$0.08032	\$0.14725	
G34	Primary Demand <= 1,000 kVA - Exported			\$0.00000	-\$0.00659	-\$0.00756	-\$0.07197	-\$0.08612	
G35	Primary Demand > 1,000 kVA - Delivered	\$1,322.22	>125 kVA: \$11.39	\$0.02391	\$0.03160	\$0.00756	\$0.08032	\$0.14339	
G36	Primary Demand > 1,000 kVA - Exported		.	\$0.00000	-\$0.00659	-\$0.00756	-\$0.07197	-\$0.08612	

Legacy Services									
GN2	Up to 400 Amps - BTC	\$34.66			\$0.04689	\$0.03992	\$0.00756	\$0.08108	\$0.17545
GIND	Demand >= 150 kW - BTC	\$636.87		>60 kW : \$11.25	\$0.02863	\$0.03061	\$0.00756	\$0.08032	\$0.14712



# Schedule of Rates

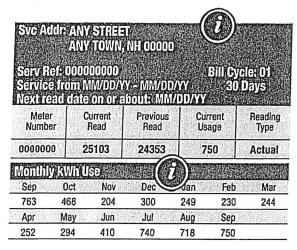
Effective February 1, 2025

لم	Licetife Co op	Effective replicary 1, 2025								
		Total Control of	Per l	Month			Per kWh			
Ra Go	té i de Description	Member Service Charge	Meter	Distribution  Demand Charge	Distributio Delivery Charge	n Regiona Access Charge	Section 1	Power	Effective Billing Rate	
Out	tdoor Lighting - Metered	<b>动物</b>			14.77.20				THEFAL	
MLM	First Meter	\$34.66			\$0.04801	\$0.03992	\$0.00756	\$0.08108	\$0.17657	
MLS	All Other Meters		\$6.86		\$0.03863	\$0.02325	\$0.00756	\$0.08108	\$0.15052	
		•	•		•					
LGT	All Fixtures Per kWh					\$0.02325	\$0.00756	\$0.08108	\$0.11189	
		de la frança de la companya de la co	outhern		Tel Management Const.	d orange seems	Per Month	od Lettleenelleniumkutic	a passagantana	
Raji Cold		tion			Distribution Charge	Regional Access Charge	System Benefit Charge	Power	Effective Billing Rate	
authborite	door Lighting Service	von vertreben)		Constitution and the second		19 1 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
LGT19	Roadway - LED - 4,000 lumens, 31W, 11 kWh				\$10.97	\$0.26	\$0.08	\$0.89	\$12.20	
LGT20	Roadway - LED - 10,000 lumens, 82W, 29 kWh				\$13.61	\$0.67	\$0.22	\$2.35	\$16.85	
LGT21	Area - LED -15,000 lumens, 116W, 42 kWh				\$19.19	\$0.98	\$0.32	\$3.41	\$23.90	
Legac	y Services						•			
LGT01	Roadway - LED - 2,450 lumens, 7 kWh				\$12.72	\$0.16	\$0.05	\$0.57	\$13.50	
LGT03	Mercury - 3,500 lumens, 120W, 43 kWh				\$11.73	\$1.00	\$0.33	\$3.49	\$16.55	
LGT04	Mercury - 7,000 lumens, 215W, 77 kWh				\$12.84	\$1.79	\$0.58	\$6.24	\$21.45	
LGT06	Mercury - 20,000 lumens, 454W, 163 kWh				\$37.26	\$3.79	\$1.23	\$13.22	\$55.50	
LGT08	Sodium - 4,000 lumens, 67W, 24 kWh				\$13.07	\$0.56	\$0.18	\$1.95	\$15.76	
LGT09	Sodium - 5,800 lumens, 94W, 34 kWh				\$13.60	\$0.79	\$0.26	\$2.76	\$17.41	
LGT10	Sodium - 9,500 lumens, 136W, 49 kWh				\$14.14	\$1.14	\$0.37	\$3.97	\$19.62	
LGT11	Sodium - 16,000 lumens, 188W, 67 kWh				\$21.43	\$1.56	\$0.51	\$5.43	\$28.93	
LGT12	Sodium - 30,000 lumens, 306W, 110 kWh				\$28.33	\$2.56	\$0.83	\$8.92	\$40.64	
LGT13	Sodium - 50,000 lumens, 465W, 167 kWh				\$39.20	\$3.88	\$1.26	\$13.54	\$57.88	
LGT14	Sodium - 130,000 lumens, 1,090W, 391 kWh				\$44.15	\$9.09	\$2.96	\$31.70	\$87.90	
LGT15	Roadway - LED - 5,200 lumens, 67W, 24 kWh				\$12.93	\$0.56	\$0.18	\$1.95	\$15.62	
LGT16	Roadway - LED - 10,300 lumens, 130W, 47 kWh				\$16.94	\$1.09	\$0.36	\$3.81	\$22.20	
LGT17	Area - LED - 11,780 lumens, 178W, 64 kWh				\$21.71	\$1.49	\$0.48	\$5.19	\$28.87	
LGT18	Area - LED - 12,900 lumens, 119W, 43 kWh				\$19.52	\$1.00	\$0.33	\$3.49	\$24.34	

Note: System Benefit Charge is composed of Electric Assistance Program (\$0.0015 per kWh) and Energy Efficiency (\$0.00606 per kWh).

# **EVERS@URCE**

Account Number: 0000 000 0000 Customer name key: CUST Statement Date: MM/DD/YY Service Provided To: JOHN J CUSTOMER



# **Contact Information**

Emergency: 800-662-7764 www.eversource.com Customer ServiceNH@eversource.com Pay by Phone: 888-729-7764 Customer Service: 800-662-7764

For information or questions regarding your account, please contact Eversource at the number above. If, after contacting us, your billing dispute is still unresolved, you may call the New Hampshire Public Utilities Commission at 800-852-3793.

### Important Messages About Your Account

The stranded cost recovery charge is composed of a rate reduction bond charge owned by PSNH Funding LLC 3 as filed with the NHPUC and a stranded cost recovery amount approved by the NHPUC.

Total Amount Due		
	Q.	153.86
by MM/DD/YY	שָּ	
Electric Account Summary		
Amount Due On MM/DD/YY		\$136.20
Last Payment Received On MM/DD	ΛΥ	-\$136.20
Balance Forward		\$0.00
Current Charges/Credits		
Electric Supply Services		\$66.20
Delivery Services		\$87.66
Total Current Charges		\$153.86
Total Amount Due		\$153.86
Total Charges for Ele 7		
Edward Charles and Company		MICH CONTRACTOR AND ADDRESS OF
Supplier		
Eversource		
Service Reference: 000000000		
Energy Chrg - Rate R	750.00kWh X \$0.08826	\$66.20
Subtotal Supplier Services		\$66.20
Delivery		
(RATE R RESIDENTIAL SVC)		
Service Reference: 000000000		
Customer Chrg		\$13.81
kWh Distribution Chrg	750.00kWh X \$0.05177	\$38.83
Regulatory Reconciliation Adj	750.00kWh X \$-0.00016	-\$0.12
Transmission Chrg	750.00kWh X \$0.03046	\$22.85
Strnded Cst Recovery Chrg	750.00kWh X \$0.00896	\$6.72
System Benefits Chrg	750.00kWh X \$0.00743	\$5.57
Subtotal Delivery Services		\$87.66
Total Cost of Electricity		\$153.86
		* 25555 -

NH\_210901PROD.TXT

\$153.86

### **IDENTITY PROTECTION**

On November 1, 2008, Eversource implemented additional identity protection measures to safeguard our customers' confidential account information. These measures will help us to protect your confidential personal information and ensure only authorized access to your account. For current customers requesting account information or access, Customer Service Representatives will ask several simple questions to verify the caller's identity and their right to access the requested account information. We are committed to providing the excellent customer service you deserve and the timely information you need to manage your energy use.

**Total Current Charges** 

# **EVERS©**URCE

Account Number: 0000 000 0000 Customer name key: CUST

Statement Date: MM/DD/YY

Service Provided To: JOHN J CUSTOMER

STREET		YSTREE	Talkerin	MANAGE .		45900 A
			NH 00000	)	$\mathcal{Y}$	
Serv R					Bill Cyc	cle: 01
			Y - MM/DD bout: MM		30	Days
Meter Numbe		Current Read	Previous Read		rrent sage	Reading Type
000000	0   2	25103	24353	7	50	Actual
Monthly	kWh (	Jse 🗼				
Sep	Oct	Nov	Dec	Jan	Feb	Mar
763	468	204	300	249	230	244
Apr	May	Jun	Jul	Aug	Sep	
252	294	410	740	718	750	

### **Contact Information**

Emergency: 800-662-7764 www.eversource.com Customer ServiceNH@eversource.com Pay by Phone: 888-729-7764

Pay by Phone: 888-729-7764 Customer Service: 800-662-7764

For Information or questions regarding your account, please contact Eversource at the number above. If, after contacting us, your billing dispute is still unresolved, you may call the New Hampshire Public Utillities Commission at 800-852-3793.

# Important Messages About Your Account

The stranded cost recovery charge is composed of a rate reduction bond charge owned by PSNH Funding LLC 3 as filed with the NHPUC and a stranded cost recovery amount approved by the NHPUC.

Total Amount Due by MM/DD/YY	\$153.86
Electric Account Summary	
Amount Due On MM/DD/YY	\$136.20
Last Payment Received On MM/DD/YY	-\$136.20
Balance Forward	\$0.00
Current Charges/Credits	
Electric Supply Services	\$66.20
Delivery Services	\$87.66
Total Current Charges	\$153.86
Total Amount Due	\$153.86

Total Charges for Ele		
Supplier		
Eversource		
Service Reference: 000000000		
Energy Chrg - Rate R	750.00kWh X \$0.08826	\$66.20
Subtotal Supplier Services		\$66.20
Delivery		
(RATE R RESIDENTIAL SVC)		
Service Reference: 000000000		
Customer Chrg		\$13.81
kWh Distribution Chrg	750.00kWh X \$0.05177	\$38.83
Regulatory Reconciliation Adj	750.00kWh X \$-0.00016	-\$0.12
Transmission Chrg	750.00kWh X \$0.03046	\$22.85
Strnded Cst Recovery Chrg	750.00kWh X \$0.00896	\$6.72
System Benefits Chrg	750.00kWh X \$0.00743	\$5.57
Subtotal Delivery Services		\$87.66
Total Cost of Electricity		\$153.86
Total Current Charges		\$153.86

NH\_210901PROD.TXT

### **IDENTITY PROTECTION**

On November 1, 2008, Eversource implemented additional identity protection measures to safeguard our customers' confidential account information. These measures will help us to protect your confidential personal information and ensure only authorized access to your account. For current customers requesting account information or access, Customer Service Representatives will ask several simple questions to verify the caller's identity and their right to access the requested account information. We are committed to providing the excellent customer service you deserve and the timely information you need to manage your energy use.

# This is a different order than the actuall charts, this follow the table Draft Chart Data Label 2024

Frecure Fowe \$1,835,000 \$1,835,000 \$1 835 000	8 Electic Subs	8 Flectric Cuber +	7 Electric Subst \$	6 Flectric-Foil: 4	2 Electric Direct	A Flooring Bulk \$	3 Flectric Puils	2 Electric Vohi & Ca Ca	1 Flectric Laber	300
\$1,	*	9 6	# 6	4 4				9 6	?	
835,000		42,000	43,000	157,267	122,000	100,12	92,300	,120,94/	2024	
\$1.	49	4	+ 69	69	69	4	4	\$1		
835,000	٠	/5,000	30,000	132,942	165,000	42,000	139,500	\$1,067,705	2025	
4	4	69	69	4	4	€4	₩	\$1		
835 000	136,298	81,000	32,400	139,930	211,750	44,010	144,060	\$1,099,736	2026	

yellow

umptions

organge

Else it's an actual estimate for that year, click on note to see explanation

6% Electric Line Supplies 8%

Need emergency contingency fund Rise on Safety eg. Hot Sticks Riser on Labor Cost at 3% Rise on Materials is at 6%



2024

<ul> <li>Electric -Building</li> </ul>	■ Electric Labor & OH
--	-----------------------

Electric-Vehicles

■ Electric Line & Poles Purch & Maint

■ Electric Substation Maintenance ■ Electric Substation Upgrades ■ Electric- Purchase Tools & Equip ■ Electric-Equip Maintenance

										Andrial	Budget Worksheet 2025	Budge
	\$ 38,619 \$ 39,	36,402 \$ 37,494	\$ 35,342 \$	i) \$ 34,313	32,343 \$ (102,985) \$ 34,313		\$ 23,475 \$	WG 38,636 \$	DUBLE COUN	OW MISSING OR D	THIS LINE IS NOT RIGHT, SOMEHOW MISSING OR DOUBLE COUNING	王
\$4,381,616 \$4,453,647	\$4,087,220 \$4,312,362	\$3,961,524 \$4,023,159	\$3,902,208 <b>\$3</b> ,						30 515	atch \$ 3.393	ok sum: Need to make correct error to make it match \$ 3,393 \$ 30,515 \$	2k sum: Need to m
\$ 81,000 \$ 81,000 \$ \$ 136,298 \$ 136,298 \$	\$ 81,000 \$ 81,000 \$ 136,298 \$ 136,298 \$1,981,800 \$2,140,344	\$ 136,298 \$1,981,800		\$ 136,298 \$1,835,000 \$1,857,450	\$ 136,298 000 \$1,835,000 147 \$3,724,185	\$ 1,835,000 \$ 3,487,147	\$1,835,000 \$3,420,515	\$1,752,635 \$3,013,892	\$1,743,194 \$2,763,078	\$2,179,684 \$2,918,737	Electric - Power Purchase Total	9 Elect Total
\$ 201,115 \$ 211,930 \$ 55,528 \$ 59,970	\$ 181,186  \$ 190,878 \$ 47,606  \$ 51,415	* 6* 6	A 6A 6	0 \$ 34,992 0 \$ 81,000	30,000 \$ 32,400 75,000 \$ 81,000	\$ 30,000	\$ 42,000	\$ 66,873	\$ 185	€9	Electric-Substation Maintenance Electric Substation Rebuild	8 Ele
\$ 27,918 \$ 28,947 \$ 205,780 \$ 214,822	₩ ₩			0 \$ 248,811 0 \$ 147,308	000 \$ 211,750 942 \$ 139,930	\$ 165,000 \$ 132,942	\$ 157,267	\$ 111,671	\$ 268,882	mart \$ 120,788 e \$ 12,693	Electric- Equipment Purchase & Smart \$ Electric- Equipment Maintenance \$	9 Ele
5,197 \$ 181,096 \$ 187,223 \$ 193,589	69 6	\$ 158,771 \$ 164,044 \$ 24,190 \$ 25,067	\$ 153,688 \$ \$ 23,346 \$	0 \$ 213,787 0 \$ 22,535	42,000 \$ 44,010	\$ 42,000	\$ 21,001	\$ 16,132 \$ 109.915	\$ 20,889 \$ 66,714	ranc \$ 14,469	4 Electric-Line Supplies, Line Clearanc \$	4 Ele
	2031 2032 \$1,274,896 \$1,212.4	\$1,201,711 \$1,237,763	\$1,166,710 \$1,	-		\$ 1,067,705	\$1,120,947 \$ 92,300	\$ 801,197 \$ 149,634	\$ 99,066	urch: \$ 94,151	2 Electric- Vehicle Maint, Vehicle Purch: \$	2 Elec
Projected Projects	Projected Projected	Projected Projected	2	Projected	Projected 2026	Dept. 2025	2024	2023	2022	2021	Electric Salaries Super, Foreman, Unit \$ 475 722	1 Electric Salarie
Free numbers of the state of th		Γ						Actual	Actual	Actual	Budget Worksheet 2025	Budg

unt Number Account Name    S1-01-130   Electric Superintendent	THIS LINE IS NOT RIGHT, SOMEHOW MISSING OR DOUBLE COUNING	2k sum: Need to make correct error to make it match \$
Actual 2021 S S S S S S S S S S S S S S S S S S S	1ISSING OR D	
Actual 2022 28,192 2,543 595 19,394 4,316 4,316 8,048 2,338 2,338	ING OR DOUBLE COUNING	
Actual 2023 S 93,600 S S 2,543 S S 133 S S 4,330 S S 197,275 S S 197,275 S S 24,422 S	\$ 38,636 ING	760'010'08
Voted  2024  \$ 95,500 \$ \$ \$ 95,500 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	38,636 \$ 23,475	\$3,487,147 \$3,724,185 \$3,852,459
Dept. 2025  \$ 97  \$ 97  \$ 120, \$ 371, \$ 34, \$ 40, \$ 40, \$ 40, \$ 50, \$ 60	64	\$ 3,48
Pept. P 1025 97,370 S 97,370 S 20,000; ISS 2,500 S 4,768 S 1120,150 S 371,249 S 8,884 S 40,000 S	32,343 \$	37,147 \$
Projected 2026 S 100,291 S 2,578 S 4,911 S 123,735 S 382,386 S 9,151 S 41,200 S	32,343 \$ (102,985) \$	3,724,185
Projected 2027 S 103,200 S S - S S - S S - S S - S S - S S - S S 22,472; S S 2,652 S S 127,467 S S 393,858 S S 9,425 S S 42,436 S	\$ 34,313	\$3,852,459
Projected Projec		
V V V V V V V V V V V	\$ 36,4	\$3,902,208 \$3,961,524 \$4,023,159 \$4,087,220 \$4,312,362
3 Projected 2030 2030 2030 2030 2030 2030 2030 203	12 \$ 37	24 \$4,023
rojected         Projected         J           2030         2031         J           1112,879         S         116,265         S           -         S         -         S           -         S         -         S           -         S         -         S           2,898         S         2,985         S           5,527         S         5,693         S           139,287         S         143,465         S           430,379         S         443,291         S           10,299         S         10,608         S           46,371         S         47,762         S	,494 \$	,159 \$4,
Projected P- 2031 S 116,265 S S - S	38,619	981,800 087,220
Projected         Projected <t< td=""><td>36,402 \$ 37,494 \$ 38,619 \$ 39,778 \$ 40,971 \$ 42,528,588</td><td>\$2,140,344 \$4,312,362</td></t<>	36,402 \$ 37,494 \$ 38,619 \$ 39,778 \$ 40,971 \$ 42,528,588	\$2,140,344 \$4,312,362
Projected 2033 S 123,345 S 3,167 S 6,040 S 152,202 S 470,287 S 50,671	\$ 40 0	\$2,140,344
rojected Projected Projected 2033 2034 2035 123,345 S. 127,046 S 130,857 S S S S S S S S S S S S S S S S S S S	7 4	\$2,140,344 \$2,140,344
Projected P 2034 S. 127,046 S S. 127,046 S S. 3,262 S S. 3,262 S S. 3,262 S S. 484,396 S 11,592 S 5 52,191 S	2,04/	10,344 \$:
Projected 2035 5 \$ 130,857 5 \$ 130,857 5 \$ 5 5 5 5 6,408 5 161,472 5 1,939 5 33,757	\$4,528,588	\$2,140,344

2025 Electric Budget

0	ì
N	ì
G	
П	
е	
C	
=	
Ö	
B	
0	
ρQ.	

					,												
2;140,344	140,344	2,140,344: \$ 2	381,981,800 (\$\cdot 2)140,344 (\$\cdot 2)140,344 (\$\cdot 2)140,344 (\$\cdot 2)140,344	1,981,800	36-1-20-1-30-1-30-1-30-1-30-1-30-1-30-1-30	- 1000 E		- 1									
\$ 22,646	21,987 S	21,346 S	20,725 S	20,121 \$		\$ 1.081.800	J,981,800 'S	\$: 1,835;000: S	\$1,835,000: 25	1,835,000	\$ 1,630,000; S						
	_		s 9,950 s	9,660 S	_	_		17,877 \$	17,357 \$		S pon'cr	\$ 1767 675 6	\$ 1.743 194 8	S 2,179,684 S	·	Electric Power Purchase	J. 201/201-10
	_		9,839 S	9,552 S				8,583 \$	8,333 \$	8,090 \$	_	+		8		Meter Hosted Software & IT	
- 1	_	3,294 S	\$ 3,198 S	3,105 \$	Pro,c		_	8,487 \$	8,240 S	8,000 \$	-	_	1,800		65	Micier Software & Support	
اه		6,334 \$	1		301,0			2,758 \$	2,678 \$	2,600 \$	-		205,698	1,870 \$	60	Mail Meter Purchase	┙
- 1		633 S	S 615 S		\$ 700	5.628		5,305 \$	5,150 S	5,000 \$	-	7970 8		S	-	Specific Contracted Services	
		13,934 \$	S 13,529 S		201,21	563		530 \$	\$ 515	-	-	rer 8	9,821	3,774 \$	s	Flecule- MISC	$\perp$
		1,900 \$		1,/91	12752	12.381		11,670 \$	11,330 \$	-	-	240	SS	132 \$	ening \$	Electric Physicals/ Drug Screening	$\perp$
		22,802. \$	\$ 22,138 \$	21,493	1 720	1.688			1,545 S	-	-	9 884	4,923	2,847 S	s	Electric- Venicle Fuel	
S 6.720	6,524	6,334 \$	1	0,970	20 967	20.259		19,096 \$	18,540 S	. 18,000	_			S		Electic Val.	
				6000	5 70%	5,628	5,464 \$	5,305 S	5,150	2,000	-	15,099	10,046 \$	10,467 \$	8	ilectric Ada	
\$ 8,063	7,829	. Too'r	1,017	.			- 5			-	5.000 \$	4,081 \$	3,331 S	5		Electric- Postage	
\$ 10,079		7 601 3	7.379	7,164	6,956	6,753 S	5 955'9	0,707				- 8		200		Electric Office Equip Expense	351-10-622
F68118733886	170Cf Charack	3 105 6	\$ 9,224 S	8,955 \$	8,695	8,441			6.180	6,000 \$	8,000 \$	3,790 \$	1,0,1			Electric - Office Equip Exepnse	L
2000000	107 LY01	=259921 STEAF 26-5654 & 44-57-7-7-7-7-1-1-1-1-1	\$1, 25,992 5	\$25,040, 85	77.71	S SCOOL STANKE	8 104 6	7.957	7,725	7,500 S		6,589	3 571		ы	Electric- Office Supplies	L
and the second		100 STATES	The same	10万元を	100	TO THE STREET OF THE STREET	2000	212181	20,600	A 12 20 000 15	20002026	President.	7613	1,635 \$	89	Electric- Uniforms	1
\$ 73 915	71,763	S 69,672 S 71,763 S 73 915	3. : 6/,643: ·S	10,00,00 P	and the second	t to the second		40,000	40,000			100,000	S 26-6224 S	10 12 12 13 THE	21 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	The state of the s	351-10-614
\$ 7,172	6,766	6,383 \$	20,022	- CT 23-	63:7603	61,903; 3	\$ 60,100, \$ 61,903	54.7	C. 10,000	2000	の数のなりのできる	が記録が	10000000000000000000000000000000000000	11570	OLC:	Piech (Mary Mary Policy Co.)	351-10-613-
NZ-136,298-	\$86750CL5	Tell 40 CHEN LISTER	3 550 5	5.681	\$ 5,360 S	5,056 \$	4,7/0 \$	1,000	26660	55,000	S 25,000 S	\$ 75,139 \$	* -0,014	270,00	Sc. 15	Electric - Line Upprades	Line
1000118	301,000		C 1770 C	¥1156,2981 1	SE \$136,2983 S	1 286720Cr mark	-3 20 CTO CATEGORY	- V	26,500	25,000 \$	7,000 S		0,000	56'613'		Electric-Line Maint	37-10-012
01,000	\$1,000	81.000 \$ 81.000	S : 81,000: S	81,000,	S. 1000'TR	000010	1 15000 P. I. S.	Oct.	Si Marine So		SANSKA SKAR	大大田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田田	ATE O	8,434		Electric- Building repair/upgrades	54
200,	67.579	63,754	S 60,145: S	\$ 56,741:	\$ ,670,579	S :: 81:000 18: 3: 000 18: 3: 02: 3: 02: 3: 3: 22: 3: 3: 22: 3: 3: 22: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3:	\$ :000 I 8 = 2 = 2	-	\$ 81,000 S	75,000	42,000	SECTION OF LAND		を		Electron Substation, Rebuild & Const.	16
\$ 4030	3,914	3,800 \$	\$ 3,690 \$	282,6	20,000	50.400	S - 47,641 S 50,400	7 491	\$ 42,400: S	40,000,	20,000.	66 873		\$ 14,062	密	Die Substation Maintenar	The second second
15		14,568 S	14,144	13,/32	3 478		3,278	S 3,183 S	3,090	3,000	20,000	現状を変	S 15 15 21	Estreta		Flection Lieurance	351-10-610
\$ 696	676	1	037	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	כנו בו	12	12,566	\$ 12,200 S	1	2,000	-	$\rightarrow$			60	FIRM DATE OF	
\$ 4,763	4,624	4,489	2000		601		S 566 S	200	400	11 500	11,500	\$ 10,599 \$	\$ 10,119 \$	4,318		Electric- Dues	
S 5,228	5,076		9350	4,232	4,108	\$ 3,989 \$	3,873	2,700	524	518	609	\$ 469 \$			2 6	Electric- Telephone/ Fiber	1351-10-491
3 28,683	21,048	1	4.784		1	4,378 S	1,4,2	3 750	3 650	3,544	3,807 \$	\$ 2,991 \$	2,4/8	_		Electric- Life Insurance	1351-10-486
ANTON	POCCEUTOCON	27.037 8	S 26,249 S		S 24,742 S	24,022	7760	4 127	$\rightarrow$	3,890	S 2,717 S	3,048	1,0/3	3		Electric- Disability Insurance	1351-10-485
	COUNTY TO	1738871	11,902   50-12,854   5	15.05	2	13	עטרני כר בר	22 643		21,343	14,475 S	1	223,62			Electric- Workers Ins	9351-10-484
	Contraction of			-	S S		ST. CO. AL	8748	001.8 E	7,500	S.5. (005/200) S.S.	104Joj04Ji	Scotte Park	· Contraction		Electric- Prop Auto & Liab Ins	9351-10-483
2,029	\$0.000	_		St. 247,606	15.244,080	Jacko number	S Separate Same					40	150 VEST 150	34950	S S	Electric Avenicle Main Programme	MS0CF-01E10C+
2	- 1	3,420	S 3,321 S		3,130 S	2,039	2007/01/2		Sep. 32,400;	190,000 and	\$00,000	10,0,04	19			Electric- Internet/ Cable	4331-10-445
7	- 1	29,136	\$ 28,287 \$	27,463	20,003	100,007	2950		\$ 2,781	2,700	2,700	1,041	No charge	Ser 12.693		Electric Equip Maintenance 19	SEOCH OTHERSE
	2	21,535	S 20,908 S	20,299	80/,61		25.133	-	\$ 23,690	23,000	20,000	1 641	1.606	2,267	S	Electric- Dispatch	755-10-39Z
2	-	253	S 246 S	239	232	10 134	18 576	-	_	17,000	15,000	77,007	UE 8 81	17,306	S	Electric- Computer	4351 10 002
2		63,339	\$ 61,494 \$	59,703	57,964	20,270	219	_	_	200	200	486	8 775	14,721	8	Electric- Training	4351-10-331
2		5,612	S 5,448 S	5,290	5,136	355.75	54 636	-	\$ 51,500	50,000	20,000	0/2,00	170		S	Electric Background Checks	4351 10-323
2 6	97.571	94,729		89,291	86,691	_	4 841	4,700		4,430	1	_	503		S	Electric- Legal Expense	4351-10-320
3 6	- 1	12,383		\$ 11,672	11,332	200,11	81 714	79.334	_	74,780		45,861	22241	-	S	Electric- Audit	4351-10-301
2 6	_	182,206	S 176,899 S	\$ 171,747	1_	800,101	10 681	_	_	9,775		0,834	41 777		8	Electric- Retirement	4351 10-230
1	28	27,612	\$ 26,808 \$	3 26,027	607'57	161 000	157 170	-	\$ 148,150	\$ 143,835	190,000	5000	3 708		8	Electric- Medicare	1361 10 222
S			_	1	26.25	24 577		-	\$ 22,451	21,797	970,66	117 878	_		S	Elecuric- Health Insurance	4351-10-225
65			_	1	2,317	460		\$ 442	\$ 430	417	114	\$ 24 946	\$ 15,855	15,131	S	Electric- FICA	4351-10-221
S		S 12,668 \$	6	1	מוניני	2.251	\$ 2,185	\$ 2,122	2,060	2,000	417	_				Classic - Deputy I reasurer	4351-10-220
\$ 25.935	\$ 25,180	S 24,446 S	3 23,734	Ch0'C7	1	11.255	\$ 10,927	\$ 10,609	10,300	000,01	2000	-	\$ 1,496	2,244	S	Electric Treasurer	4351-10-131
			;	22 042	S 22 377   S	S 21,720	\$ 21,087	20,473	19,877	19,298	10 000	_	S .	6,848	8	Electric- Transport	4351-10-130
									; !	_	\$ 19.089	\$ 12,120	\$ 6,265			Electric PT warm	4351-10-120
																Electric Finance Disease	4351-10-116

Cost of Financing Sub Station Rebuild / Bond for 30 years Bond Beginning Value	4351-10-720   Electric Hydro Expense   S   14,749   S   10,000   S     4351-10-740   Electric-Equipment Purchase   S   118,919   S   36,633   S   105,647   S   100,000   S     4351-10-741   Electric-St Light Eq.   S   S   5,958   S   10,057   S   30,000   S     Electric St Light Upgrades   S   S   S   5   5   5   5   5     4351-10-745   Electric Vehicle Purchase   S   S   7   S   53,964   S   S     4351-10-834   Electric-Vehicle Rental   S   87,626   S   85,908   S   83,200   S     4351-10-834   Total   S   87,626   S   85,908   S   3,052,528   S   3,443,990   S     4351-10-834   Electric-Vehicle Rental   S   87,626   S   85,908   S   3,052,528   S   3,443,990   S     4351-10-834   Electric-Vehicle Rental   S   87,626   S   85,908   S   3,052,528   S   3,443,990   S     4351-10-834   Electric-Vehicle Rental   S   87,626   S   85,908   S   3,052,528   S   3,443,990   S     4351-10-834   Electric-Vehicle Rental   S   87,626   S   85,908   S   3,052,528   S   3,443,990   S     4351-10-834   Electric-Vehicle Rental   S   87,626   S   85,908   S   3,052,528   S   3,443,990   S     4351-10-834   Electric-Vehicle Rental   S   87,626   S   85,908   S   3,052,528   S   3,443,990   S
<u> 937;551   {\$::3;997;926;  {\$:4;060,653   {\$:34;125;839;  }} </u>	100,000; \$ 106,000; \$ 1,12,360; \$ 1,39,102  30,000 \$ 30,900 \$ 31,827 \$ 12,000  \$ \$

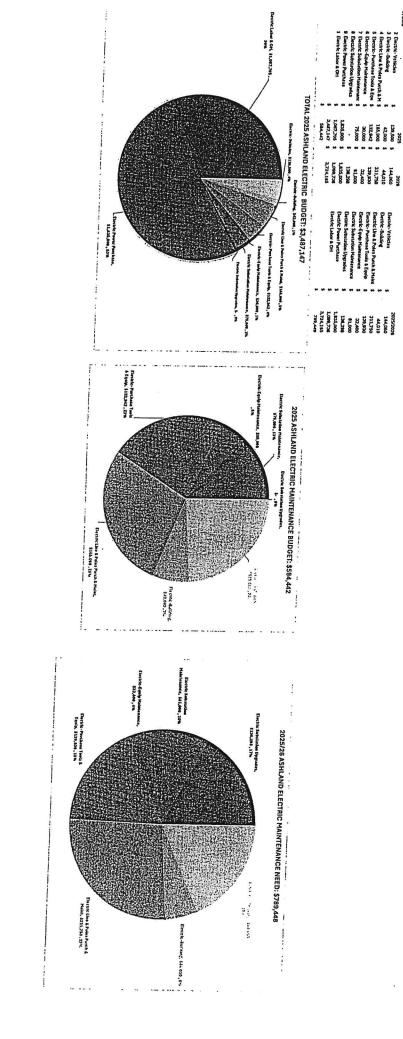
Payment

Interest at 5% (estimate based rural )

Remianing Balance Principal 5%

\$2,200,000 \$2,063,702 \$1,927,404 \$1,791,105 \$1,654,807 \$1,518,509 \$1,382,211 \$1,245,912 \$1,109,614 \$ 973,316 \$ (136,298) \$ (13

2025 Electric Budget



Amortization Schedu Total Payment Principal	Bond Beginning Value Total Payment Interest Payment Pfincipal Payment Ending Balance	Total Interest to be paid: Total Principal to be pid: Total of all Payments	Principal amount \$2,200,000.00 Interestrate 4.09 term (mo) 240	
t Principal Interest Checksum	2026         2027         2028         2029         2030           \$ 2,200,000.00         \$ 2,125,686.81         \$ 2,050,386.72         \$ 1,970,978.06         \$ 1,888,334.16           (\$159,978.81)         (\$159,978.81)         (\$159,978.81)         (\$159,978.81)         (\$159,978.81)         (\$159,978.81)         (\$159,978.81)         (\$159,978.81)         (\$79,978.81)         (\$77,334.91)         (\$73,967.87)         (\$79,408.67)         (\$82,643.90)         (\$86,010.94)           \$ 2,126,686.81         \$ 2,050,386.72         \$ 1,970,978.06         \$ 1,888,334.16         \$ 1,802,323.22	(\$999,576.14) (\$2,200,000.00) (\$3,199,576.14)	0.00 4.0% 240 20 year bond	
	2026         2027         2028         2029         2030         2031         2032         2033         2034         2035         2036           \$ 2,200,000.00         \$ 2,125,686.81         \$ 2,050,386.72         \$ 1,970,978.06         \$ 1,888,334.16         \$ 1,802,323.22         \$ 1,712,808.06         \$ 1,619,645.92         \$ 1,522,688.21         \$ 1,421,780.29         \$ 2036           (\$159,978.81)         (\$15			
	2036 \$ 1,316,761.23 (\$159,978.81) (\$50,681.11) (\$109,297.70) \$ 1,207,463,53			

Month	Month	Month	101101	No.	Month	Month	Month	Month	Month	וווווווייי	Month	Month	Month	Month	Month	1,0101	Month	ייטוועוו	Month	Month	Month	Month	Amort		Endin							
25	24	23	22	2 2	2	20	19	18	17	16	1 5	1 1	1.	13	12	11		1 0	D	œ	7	0	m		•		•		ization Sched		<b>Ending Balance</b>	Principal Payment
(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$40,001.07)	(\$13 331 57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,001,07	(\$13.331 57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,001.07)			(\$13.331.57)		(\$13,331.57)	(\$13,331.57)	(\$13,331.57	(\$13,331.5/)	(410 001 7	(\$13,331.57)	Amortization Schedu Total Payment			/ment lyment
(\$6,496.94)	(\$6,475.36)	(\$6.453.85)	(\$6,432.41)	(\$6,411.04)	(\$0,389.74)	(\$0,000.01)	(\$6.369.51)	(\$6.347.35)	(\$6,326.26)	(\$6,305.25)	(\$6,284.30)	(\$6,263.42)	-			(\$6,201.20)	(\$6,180.60)							_	) (\$6,038.29)	(\$6,018.23)			Principal	* *,120,000,81	\$ 3 436 coc oa	(\$86,665.62)
(\$6,834.62)	(\$6,856.21)	(\$6,055.10)	(\$6.899 16)	(\$6,920.53)	(\$6,941.83)	(\$6,963.06)	(\$C 500 22)	(\$6.004.00)	(\$7,005,30)	(\$7.026 32)	(\$7,047.27)	(\$7,068.15)	(\$7,088.96)	(0/.Ent'.e)	(47,100,07)	(\$7 130 37)	(\$7,150.97)	(\$7,171.50)	(\$7,191.97)	(\$/,212.36)	(47,232,69)	(47,202,00)	(\$7.250.20)	(\$7 273 15)	(\$7,293,28)	) (\$7,313.34)	(\$7,333.33)		Interest	\$ 2,050,386.72	(80,000,000)	
(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$12.221.07)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$12.531.57)	(612 221 57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$12.001.07)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331,57)	(\$10,001.57)	(410,001.07)	(\$13 331 57)	(\$13,331.57)	(\$13,331.57)	CHCCVORIL	Checken	\$ 1,970,978.06	(\$79,408.67)	-
																														\$ 1,888,334.16	(\$82,643.90)	(\$159,978.81) (\$77,334.91)
																															(\$86.010.94)	(\$159,978.81) (\$73,967.87)
																														\$ 1,712,808.06	(\$80 515 16)	(\$159,978.81) (\$70.463.65)
																														(\$93,162.14) \$ 1,619,645.92	(00.010,000)	(\$159,978.81)
								9																						\$ 1,619,645.92 \$ 1,522,688.21 \$ 1,421,7	(\$63,021.10)	(\$159,978.81) (\$159,9
																														(\$100,9) \$ 1,421,71	(\$59,0	(\$159,9

	Month	Month	Month	Month	Month	Introducti	Mark	Month	Most	No.	Month	Molecular	Month	Milote	Month	No.	Month	X	Month																												
	69	68	67	66	65	2	2	3 6	3	61	60	59	58	57	56	55	2	53	52	51	2	ł t	àá	48	47	46	45	44	43	42	41	40	39	38	3/	36	35	34	33	3 8	3 1	<u>ي</u>	30	29	28	27	26
(/6.1000,014)	(\$13 331 57)	(\$13.331 57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,001.07)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,331.5/)	(\$13 331 57)	(\$13.331.57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,001.07)	(\$13 331 57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)
(\$7,521.42)	(\$7,496.43)	(\$7.400.40)	(\$7,471,59)	(\$7 446 70)	(\$7.421 96)	(\$7,397.31)	(\$7,372.73)	(\$7,348.24)	(\$7,323.82)	(\$7,230,49)	(\$7 200 40)	(\$7.275.24)	(\$7.251.07)	(\$7,226.98)	(\$7,202.97)	(\$7,179.04)	(\$7,155.19)	(\$7,131.42)	(\$7,107.73)	(\$7,084.11)	(\$7,060.58)	(\$7,037.12)	(\$7,013.74)	(\$6,990.44)	(\$6,660,72)	(40,944.07)	(\$6,044,07)	(\$6 931 DO)	(\$6.898.01)	(\$6.875.09)	(\$6.852.25)	(\$6,829.48)	(\$6,806.79)	(\$6,784.18)	(\$6,761.64)	(\$6,739.18)	(\$6,716.79)	(\$6,694.47)	(\$6,672.23)	(\$6,650.06)	(\$6,627.97)	(\$6,605,95)	(\$6,505,05)	(\$6.584.00)	(\$6.562.13)	(\$6.540.33)	(\$6,518,60)
(\$5,810.15)	(\$5,835.14)	(\$5,860.04)	(\$5,884.86)	(\$5,909.00)	(\$5,004.20)	(\$5 034 3C)	(\$5,958,84)	(\$5,983.33)	(\$6,007.74)	(\$6,032.08)	(\$6,056.33)	(\$6,080.50)	(\$6,000,50)	(\$6,104,50)	(\$6.138.60)	(\$6 150 53)	(\$6.176.38)	(\$6.200.15)	(\$6.223.84)	(\$6,247,45)	(\$6,270,99)	(\$6,294.45)	(\$6,317.83)	(\$6,341.13)	(\$6,364.35)	(\$6,387.50)	(\$6,410.57)	(\$6,433.56)	(\$6,430.48)	(\$6 AEC 40)	(\$6,470.00)	(\$6.502.08)	(\$6.524.77)	(\$6,547,39)	(\$6.569.93)	(\$6.592.39)	(\$6.614 78)	(\$6,637.09)	(\$6,659,34)	(\$6,681.50)	(\$6,703.60)	(\$6,725.62)	(\$6,747.56)	(\$6,769.44)	(\$6,791.24)	(46,512,94)	/\$6 010 07/
(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,001.07)	(\$13 221 67)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331,57)	(\$13,331,5/)	(\$10,001.07)	(\$13.001.07)	(\$12.221.37)	(\$13.321.57)	(\$13 331 67)	(\$13 331 57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$12.531.57)	(*12,001.07)	(\$13.331.57)	(\$10,001.07)	(\$13.321.57)	(\$10,001.07)	(\$13.331.57)	(\$12 221 67)	(\$13.331.67)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	

	10101	Month	Moith	Minor	Month																																										
	113	717	E	1 1	1 0	100	108	107	106	105	104	103	102	101	100	8	98	97	8	9 9	2 2	2 8	8 6	92	91	90	89	88	87	86	85	8	83	82	81	80	79	78	77	l &	1 2	7 7	74	73	72	71	70
	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$12,331.57)	(\$12.221.57)	(\$13 331 57)	(\$13.331.57)	(\$13,331,57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10.001.57)	(\$13 331 57)	(\$13.331.57)	(\$13.331.57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,331.5/)	(\$13 221 57)	(\$13.331.57)	(\$13.331.57)	(\$13,331,57)	(\$13,331,57)
	(\$8,707.44)	(\$8,678.51)	(\$8,649.68)	(\$8,620.94)	(\$8,592.30)	(\$8,563.75)	(\$8,535.30)	(\$0,505,55)	(40,4/0.00)	(\$8,478.69)	(\$8.450 52)	(\$8,422,44)	(\$8,394,46)	(\$8,366.57)	(\$8,338.77)	(\$8,311.07)	(\$8,283.46)	(\$8,255.94)	(\$8,228.51)	(\$8,201.17)	(\$8,173.93)	(\$8,146.77)	(\$8,119.71)	(\$8,092.73)	(\$0,003.84)	(\$8,039.03)	(\$8,020,05)	(\$8 012 24)	(\$7 985 72)	(\$7,959,19)	(\$7 932 75)	(\$7.906.39)	(\$7,880.13)	(\$7,853.95)	(\$7,827.85)	(\$7,801.85)	(\$7,775.93)	(\$7,750.09)	(\$7,724.35)	(\$7,698.68)	(\$7,673.11)	(\$7,647.61)	(\$7,622.21)	(\$7,596.88)	(\$7,571.65)	(\$7.570.49)	1\$7 EAC AD)
	(\$4,624.13)	(\$4,653.06)	(\$4,681.89)	(\$4,710.63)	(\$4,739.27)	(\$4,767.81)	(\$4,796.26)	(\$4,824.62)	(\$4,852.88)	(\$4,881.05)	(\$4,904,25)	(\$4,907.11)	(\$4 937 11)	(\$4.965.00)	(\$4.992.79)	(\$5.020.50)	(\$5.048.11)	(\$5.075.63)	(\$5,103.06)	(\$5,130.39)	(\$5,157.64)	(\$5,184.80)	(\$5,211.86)	(\$5,238.84)	(\$5,265.72)	(\$5,292.52)	(\$5,319.23)	(\$5,345.85)	(\$5.3/2.38)	(\$5,350.62)	(\$5,755.17)	(45.101.04)	(\$5.451.44)	(\$5,477.62)	(\$5.503.71)	(\$5,529.72)	(\$5.555 64)	(\$5.581.47)	(\$5.607.22)	(\$5,632.88)	(\$5,658.46)	(\$5,683.95)	(\$5,709.36)	(\$5,734.68)	(\$5,759.92)	(\$5,785.08)	À1
(1-0)002.07)	(\$13.331.57)	(\$13 331 57)	(\$13.331.57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331,37)	(\$13 221 57)	(\$13.001.07)	(\$12.221.57)	(\$13.331.57)	(\$13 331 57)	(\$13.331.57)	(\$13.331.57)	(\$13,331,57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,001.5/)	(\$13.331.57)	(\$12.001.07)	(\$19.991.57)	(\$13.301.57)	(\$13.331.57)	(\$12,221.37)	(\$13 331 67)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	

	Month																																												
	157	156	100	1 1	15.4	153	152	151	150	149	148	147	146	145	144	143	142	141	140	139	138	137	136	135	134	133	132	131	130	129	128	127	126	125	124	123	122	121	120	119	118	117	116	115	114
	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.5/)	(\$10,001.5/)	(\$13.331.57)	(\$13 331 57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13.331.57)	(\$13.331.57)	(\$13 331 57)	(\$13.331.57)	(\$13.331.57)	(\$13.331.57)	(\$13.331.57)	(\$13.331.57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13.331.57)
	(\$10,080.47)	(\$10,046.98)	(\$10,013.61)	(\$9,980.34)	(\$9,947.18)	(\$9,914.13)	(DZ.100,C¢)	(\$0,040,07)	(\$9,848,37)	(\$9.815.65)	(\$9.783.04)	(\$9,750.54)	(\$9,718.14)	(\$9,685.86)	(\$9,653,68)	(\$9.621.61)	(\$9.589.64)	(\$9.557.78)	(\$9.526.03)	(\$9,494,38)	(\$9,462,84)	(\$9,431,40)	(\$9,400.07)	(\$9.368.84)	(\$9.337.71)	(\$9.306.60)	(\$9.275.77)	(\$9 244.24)	(\$9.214.24)	(\$9,133.12)	(\$9,122./1)	(\$9,092.40)	(82.250,64)	(\$9,032.09)	(\$0.200,00)	(40,5/2.1/)	(\$9,542.36)	(\$8,042.05)	(\$0,000.04)	(\$B 883 04)	(\$8 853 53)	(\$8 824.42)	(\$8 704 90)	(\$8 765 58)	149 73C ACI
(40,201,00)	(\$3.251.09)	(\$3.284.58)	(\$3,317.96)	(\$3,351.23)	(\$3,384.39)	(\$3,417.43)	(\$3,450.37)	(\$3,483.20)	(\$2 600 Cd)	(\$3.515.03)	(\$3 549 53)	(\$3 581 02)	(\$3.613.42)	(\$3,645,71)	(\$3,677,86)	(\$3 700 06)	(\$3,773.79)	(\$2,505.54)	(\$3.90E E4)	(\$3,000./3)	(\$3 888 72)	(\$3,931.50)	(\$3,962./3)	(\$3,993.86)	(\$4,024.88)	(\$4,055.80)	(\$4,086.61)	(\$4,117.33)	(\$4,147.94)	(\$4,178.45)	(\$4,208.86)	(\$4,239.17)	(\$4,269.38)	(\$4,299.48)	(\$4,329.49)	(\$4,359.40)	(\$4,389.20)	(\$4,418.91)	(\$4,448.52)	(\$4,4/8.03)	(\$4,507.45)	(\$4,536.76)	(\$4,565.98)	(\$4,595.10)	
(\$13,331.57)	(\$13.331.57)	(\$13.221.57)	(\$13.331.57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	

•

	Month	Month	Month	Month	חוווטויוו	10101	Month	אוווות	Month	Month	Month	Month	Month	Month																												
	240	239	238	237	236.	235	234	2 2	200	202	23 6	230	229	228	227	226	225	224	223	222	221	22	3 2 2	219	218	217	216	215	214	213	212	211	210	209	208	207	206	202	200	202	202	202
	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$15,331,5/)	(\$13.331.57)	(\$10,001.07)	(\$13 331 57)	(\$13 331 57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,001.57)	(\$12 221 57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.5/)	(\$13.331.57)	1412 221 571
(02.00,20)	(\$13.297.10)	(\$13.243.13)	(\$13.199.14)	(\$13,155.28)	(\$13,111.58)	(\$13,068.02)	(\$13,024.60)	(\$12,981.33)	(\$12,938.21)	(\$12,895.22)	(\$12,852.38)	(\$4.608,514)	(\$12,707.12)	(\$12767.12)	(\$12 724 71)	(\$10 GRO 43)	(\$12.640.30)	(\$12.598.30)	(\$12,556.45)	(\$12,514.73)	(\$12,473.16)	(\$12,431.72)	(\$12,390.42)	(62.645.23)	(\$10 3/0 05)	(\$12.308.22)	(\$12.267.33)	(\$12,226.58)	(\$12.185.96)	(\$12,145.47)	(\$12,105,12)	(\$12,064.91)	(\$12,024.82)	(\$11,984.87)	(\$11,945.06)	(\$11,905.37)	(\$11,865.82)	(\$11,826.40)	(\$11,787.11)	(\$11,747.95)	(\$11,708.92)	1
(\$44.29)	(\$88.43)	(\$102.43)	(\$130.40)	(\$176.28)	(\$219 99)	(\$263.55)	(\$306.96)	(\$350.23)	(\$393.36)	(\$436.35)	(\$479.19)	(\$521.89)	(\$564.44)	(\$606.86)	(\$606.00)	(\$0.40.40)	(\$601.20)	(\$733.06)	(\$775.12)	(\$816.83)	(\$858.41)	(\$899.85)	(\$941.15)	(\$982.31)	(\$1,023.34)	(\$1,004.23)	(\$1,064,00)	(\$1,143.01)	(\$1 1/5 61)	(\$1.186.09)	(\$1 226.00)	(\$1.266.66)	(\$1.306.74)	(\$1.346.60)	(\$1.386.51)	(\$1,426.19)	(\$1,465.75)	(\$1,505.17)	(\$1,544.46)	(\$1,583.62)	(\$1,622.65)	
(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,001.5/)	(\$13.331.57)	(\$12.224.07)	(\$13 221 67)	(\$13.331.57)	(\$13,331,57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10.001.07)	(\$12.221.57)	(\$13.331.57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	(\$10,031,5/)	(\$13,331.57)	(\$10,001.57)	(\$13,331.57)	(\$10,001.57)	(\$13.331.57)	(\$12.331.57)	(\$12.22,57)	(\$13.331.57)	(\$13 331 57)	(\$13.331.57)	(\$13.331.57)	(\$13,331.57)	(\$13,331.57)	(\$13,331.57)	

\$1,093,712.87 \$ 975,327.83 \$852,119.61 \$723,891.69 \$590,439.57 \$451,550.40 \$307,002.67 \$156,565.85 §		(90,007,0114)	(\$40,228.15)	(\$10.000 AE)	(\$159 979 91)	\$1,207,463.53	2037
\$ 975,327.83		(\$118,385.04)	(\$41,593.77)		1000,712	\$1 093 713	2038
\$852,119.61		(\$123,208.23) (	(\$36,770.58)	(\$159,978.81) (	SB./75'c/c¢	מס דחר שלחם	2039
1000000	\$723 891 60	\$128,227.92)	(\$31,750.89)	(\$159,978.81)	\$852,119.61		2040
\$590,439.57		23) (\$128,227.92) (\$133,452.12) (	83 \$852,119.61 \$723,891.69 \$590,439.57 81) (\$159,978.81) (\$159,978.81) (\$159,978.81) ( 58) (\$31,750.89) (\$26,526.69) (\$21,089.64) 23) (\$128,277.92) (\$133,452.12) (\$120.000.12)			4404	2041
\$451,550.40	1,100,000,11	12) (\$138 889 17)		(\$159.978.81)	\$590,439.57	7042	3
\$307,002.67	11/ (\$144,547.73) (\$150,436.82) (	(\$144 E47 72)	(\$15.431.08) (\$0.544.00)	(\$150 079 91)	\$451.550 40	2043	
\$156,565.85	(\$150,436.82)	(86.156,64)	(\$9.54.81)	\$150,002.07	\$307 000 C7	2044	
	(\$156,565.85)	(\$3,412.96)	4	\$8.595,951 ¢	****	2045	

Checksums

(\$3,199,576.14) (\$999,576.14) (\$2,200,000.00)